

NGFA Board of Directors Meeting September 9, 2024

ANIMAL NUTRE

Outline

- **1. Inflation Reduction Act**
- **2. Section 40B Tax Credits**
- **3. Section 45Z Tax Credits**
- 4. Board member discussion



Inflation Reduction Act

- "Single largest investment in climate and energy in American history"
- Original cost estimate for energy and climate provisions \$369 billion (Updated 2024 cost estimate for the 10-year budget outlook is \$786 billion)
- Energy/climate provisions include:
 - Tax credits for energy production and investments in wind, solar, and geothermal energies
 - Tax credits for investment in battery storage and biogas
 - Tax credits for investments in nuclear energy, hydrogen energy coming from clean sources, **biofuels**, and technology that captures carbon from fossil fuel power plants



- Incentivizes production of sustainable aviation fuels (SAF)
- Starts at \$1.25 per gallon for SAF that achieves a 50 percent lifecycle greenhouse gas (GHG) reduction compared to petroleum-based jet fuels
- Additional 1 cent per gallon available for each percentage point the reduction exceeds 50 percent – maximum \$1.75 per gallon
- Applies to SAF sold or used after December 31, 2022 and prior to January 1, 2025



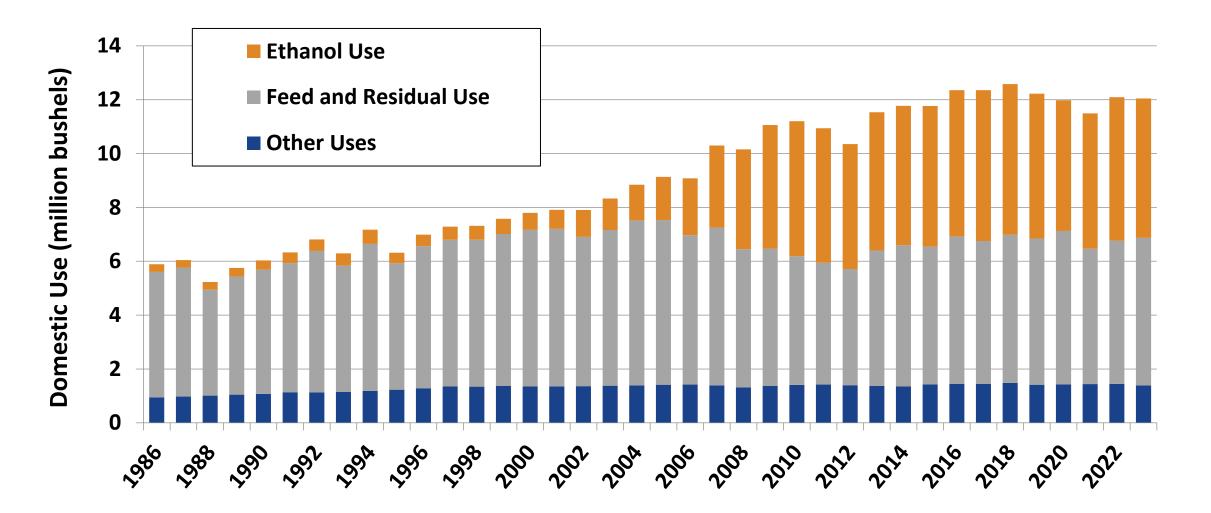
Section 40B Tax Credit Implementation

- The U.S. Department of the Treasury on April 30 issued guidance
 - Includes a new 40BSAF-GREET 2024 model for determining GHG emissions (GREET = Department of Energy Argonne National Lab's Greenhouse Gases, Regulated Emissions, and Energy Use in Transportation model)
 - Incorporates a USDA pilot program to encourage use of certain climate-smart agriculture (CSA) practices for SAF feedstocks
 - For corn ethanol-to-jet, a GHG reduction credit of 10 carbon intensity (CI) points is allowed if a "bundle" of certain CSA practices are used (no-till, cover crop, and enhanced efficiency nitrogen fertilizer)
 - For soybean-to-jet, a reduction of 5 CI points is allowed if a "bundle" of applicable CSA practices are used (no-till and cover crop)
 - To qualify for the CSA reductions, SAF producers must contract directly with the farmer who cultivated corn or soybeans under the requirements of the USDA CSA Pilot Program
 - Provides for mass balance accounting of commodities through the feedstock supply chain



- Replaces the 40B credit, which expires on Dec. 31, 2024, and provides a new tax credit starting on Jan.1, 2025 through Dec. 31, 2027
- Incentivizes production of "clean" transportation fuels both SAF and non-SAF (including ethanol)
- "Clean" transportation fuel fuel that has a CI of no more than 50
- Sliding scale: Maximum tax credit for non-SAF \$1.00 per gallon
- Sliding scale: Maximum tax credit for SAF \$1.75 per gallon







United States Department of Agriculture, Economic Research Service, Feed Grains Yearbook

- Methods to lower the CI of transportation fuel include:
 - Capture and storage of carbon dioxide
 - Use of renewable natural gas (biomass)
 - Combined heat and power (cogeneration) systems
 - Low carbon feedstocks (e.g., corn)
- About 50 percent of the CI of corn-based ethanol is attributed to corn, which has a CI of about 29



- Potential tax credit value of low carbon corn to a corn ethanol producer
 - Fuel with CI of less than 50 qualifies, max tax credit is \$1.00 per gallon, or 2 cents per gallon per reduction of one CI point (2 cents X 50 CI points = \$1.00)
 - Ethanol yield per bushel of corn = about 2.7 gallons
 - If low carbon corn allows ethanol facility to produce fuel lower than 50 CI, then tax credit value of one bushel of corn is:
 - 2 cents per gallon per reduction of one CI point X 2.7 gallons per bushel = 5.4 cents per bushel per reduction of one CI point
 - Example: Use of low carbon corn results in ethanol with a CI of 40
 - 50 Cl 40 Cl = 10 Cl reduction
 - Tax credit value of corn: 10 CI x 2 cents per gallon x 2.7 gallons per bushel = 54 cents per bushel



Section 45Z Tax Credit Implementation

- IRA directs Treasury Department to issue regulations and guidance to implement tax credit by Jan. 1, 2025
 - Interagency effort involving Treasury, USDA, EPA, DOT, and DOE
- NGFA on July 25 submitted comments to USDA on how climate-smart farming practices should affect GHG emissions modeling of domestic agricultural commodities used as biofuel feedstocks. USDA intends to establish voluntary standards
 - NGFA recommended USDA within its standards:
 - Avoid arbitrary bundling of climate-smart practices when quantifying GHG emission outcomes
 - Allow farmers to market climate smart commodities to all entities within the value chain
 - Provide for mass balance accounting of commodities



Unknowns / Challenges / Opportunities

- Will Treasury issue final guidance in a timely manner?
- What will be in the final guidance?
 - New 45Z-GREET Model?
 - Carbon reductions for climate-smart agriculture practices with reduced recordkeeping?
- What's the most cost-effective way for clean fuel producers to lower carbon intensities?
 - Many options, including potential use of low-carbon corn
- Will farmers ultimately see a premium for low-carbon corn?



NGFA Sustainability Committee

Andrew Utterback – Ingredion Incorporated Berit Foss – POET **Beth Stebbins – Scoular Brad Morrison – Primient Grain** Chris Knutson – Green Plains Inc. Colette Bersie – Bushel Collin Ryan (CAP) – Ag Growth International **Cory Winstead – FS Grain LLC** Hugo Van Roessel (CAP) – ADM Jay Burns – COFCO International Jennifer Grote (CAP) – The Andersons Inc Jill Wheeler – Truterra / Land O' Lakes Joe Kapraun – GROWMARK Inc.

John Dettlinger (CAP) – CGB Enterprises Inc. Joshua Ludington – JDH Justin McAllister – Bunge North America Inc. Kimberly Hawks – Louis Dreyfus Company, LLC Martha Smith – Bayer Crop Science LP Matt Woods – The DeLong Co. Inc. Max Mobley – Berkley Agribusiness Megan Rock – CHS Inc. Megan Schmit – ADM Ryan Jones – Indigo Ag Inc. Scott Barkley – Mid Kansas Cooperative Association Scott Strickland – CGB Enterprises Inc. **Timothy Venverloh – The Andersons Inc.**



Discussion

